## **EAPL WellWork & Drilling Daily Operations Report**

### Daily Operations: 24 HRS to 21/09/2009 20:00

**Wellbore Name** 

		COBIA F35		
Rig Name	Rig Type	Rig Service Type	Company	
175	Platform	Drilling Rig (Conv)	Nabors	
Primary Job Type		Plan		
Drilling and Completion		D&C		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
4,562.21		2,463.72		
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
609/09024.1.01		16,100,464		
Daily Cost Total		Cumulative Cost	Currency	
172,906		12,099,749	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
21/09/2009 05:00		21/09/2009 20:00	24	

### **Management Summary**

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

N/D bell nipple, service lines and flow line. N/D BOP, remove choke and kill lines. L/D drilling riser. Cameron orientate and install Christmas tree. Pressure test lower void to 5000psi for 15min, test SRL seals to 800psi for 15min. Skid lower drilling package 2m West to rig down position and secure.

NOTE: This is the final WellView report for CBA F35, end of well at 20:00, 21 September 2009. Next activity, rig move to West Kingfish. Well handed over to production at 16:00, 21 September 2009.

### **Activity at Report Time**

Skid rig 2m West

### **Next Activity**

Strip rig floor and TDS.

## Daily Operations: 24 HRS to 22/09/2009 06:00

Wellbore Name

**SNAPPER A24A** 

		SION LENGTH		
Rig Name	Rig Type	Rig Service Type	Company	
Rig 22	Platform	Workover Rig (Conv)	Imperial Snubbing Services	
Primary Job Type		Plan		
Workover		Reclaim conductor		
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)		
235.92				
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount	
60909016.1.01		3,241,000		
Daily Cost Total		Cumulative Cost	Currency	
90,826		318,562	AUD	
Report Start Date/Time		Report End Date/Time	Report Number	
21/09/2009 06:00		22/09/2009 06:00	4	

### **Management Summary**

Circulate well clean with 100bbls and assist Howco to set up cementing lines. Spot CST at 335m. Mix and pump 10bbl cement plug, pooh and reverse drill-pipe clean. Wait on cement. Rih and tag TOC at 303m MDKB. Pressure test cement plug to 200psi. Circulate well to milling fluid. Pooh with 4" work string. Wait on weather.

## **Activity at Report Time**

Make up milling BHA in derrick

### **Next Activity**

Rih and commence milling 10-3/4" Surface Casing.

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# **EAPL WellWork & Drilling Daily Operations Report**

## Daily Operations: 24 HRS to 22/09/2009 06:00

**Wellbore Name** 

		FLOUNDER A11			
Rig Name	Rig Type	Rig Service Type	Company		
Wireline			Halliburton / Schlumberger		
Primary Job Type		Plan			
Well Servicing Workover		Plug & Secure			
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)	Target Depth (TVD) (mKB)		
4,461.70					
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
		50,000			
Daily Cost Total		Cumulative Cost	Currency		
30,191		40,253			
Report Start Date/Time		Report End Date/Time	Report Number		
21/09/2009 06:00		22/09/2009 06:00	2		

### **Management Summary**

Pressure equalised across TRSSSV overnight, PA=6000 KPA THP=6000 KPA. Rih with 2.7" gauge ring tagged RN nipple at 4461 mts. Set RN plug and bleed off 2500 kpa above plug to test. Test solid. Pulled circ valve from SPM at 1151 mts mdrt. Circulate 120 bbls ISW into PA taking returns from Tbg

## **Activity at Report Time**

**SDFN** 

### **Next Activity**

Continue to displace well fluids and circulate ISW into PA and Tbg

## Daily Operations: 24 HRS to 22/09/2009 05:00

Wellbore Name

COBIA F35					
Rig Name	Rig Type	Rig Service Type	Company		
Primary Job Type		Plan			
Mobilization Only		Move Rig from CBA to WKF			
Target Measured Depth (mKB)		Target Depth (TVD) (mKB)			
AFE or Job Number		Total Original AFE Amount	Total AFE Supplement Amount		
609/09010.1.01		15,405,920			
Daily Cost Total		Cumulative Cost	Currency		
103,744		103,744	AUD		
Report Start Date/Time		Report End Date/Time	Report Number		
21/09/2009 20:00		22/09/2009 05:00	1		

### **Management Summary**

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Prepare Palfinger for backload. Break out saver sub, upper and lower well control v/v's and remove bails on TDS. Remove kelly hose f/derrick. R/D tongs, M/U and B/Out lines, 1x cat head post.

### **Activity at Report Time**

Remove stand pipe

### **Next Activity**

Remove spooling in pit room.

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